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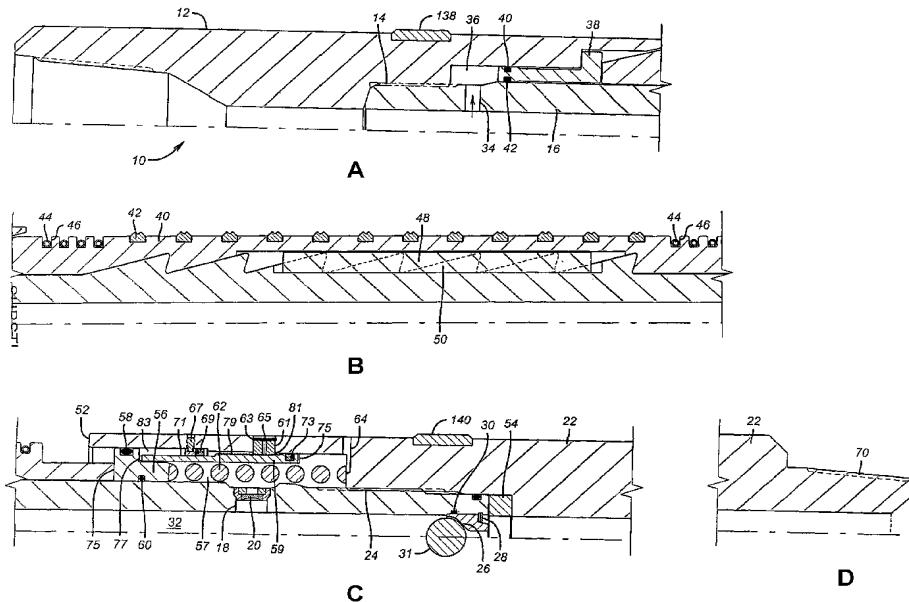
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(54) Title: METHOD OF REPAIR OF COLLAPSED OR DAMAGED TUBULARS DOWNHOLE



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(57) Abstract: A method of repairing tubulars downhole is described. A swage is secured to a force magnification tool, which is, in turn, supported by an anchor tool. Applied pressure sets the anchor when the swage is properly positioned. The force magnification tool strokes the swage through the collapsed section. The anchor can be released and weight set down on the swage to permit multiple stroking to get through the collapsed area. The swage diameter can be varied.

METHOD OF REPAIR OF COLLAPSED OR DAMAGED TUBULARS DOWNHOLE

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PRIORITY INFORMATION

This application claims the benefit of U.S. Provisional Application No. 60/356,061 on February 11, 2002.

10 FIELD OF THE INVENTION

The field of this invention relates to techniques for repair of collapsed or otherwise damaged tubulars in a well.

BACKGROUND OF THE INVENTION

15 At times, surrounding formation pressures can rise to a level to actually collapse well casing or tubulars. Other times, due to pressure differential between the formation and inside the casing or tubing, a collapse is also possible. Sometimes, on long horizontal runs, the formation surrounding the tubulars in the well can shift in such a manner as to kink or crimp the tubulars to a sufficient degree to impede 20 production or the passage of tools downhole. Past techniques to resolve this issue have been less than satisfactory as some of them have a high chance of causing further damage, while other techniques were very time consuming, and therefore expensive for the well operator.

25 One way in the past to repair a collapsed tubular downhole was to run a series of swages to incrementally increase the opening size. These tools required a special jarring tool and took a long time to sufficiently open the bore in view of the small increments in size between one swage and the next. Each time a bigger swage was needed, a trip out of the hole was required. The nature of this equipment required that the initial swage be only a small increment of size above the collapsed hole diameter.
30 The reason that small size increments were used was the limited available energy for driving the swage using the weight of the string in conjunction with known jarring

tools. Tri-State Oil Tools, now a part of Baker Hughes Incorporated, sold casing swages of this type.

Also available from the same source were tapered mills having an exterior milling surface known as Superloy. These tapered mills were used to mill out collapsed casing, dents, and mashed in areas. Unfortunately, these tools were difficult to control with the result being an occasional unwanted penetration of the casing wall. In the same vein and having similar problems were dog leg reamers whose cutting structures not only removed the protruding segments but sometimes went further to penetrate the wall.

What is needed and is an object of the invention is a method and apparatus to allow repair of collapsed or bent casing or tubulars in a single trip using an expansion device capable of delivering the desired final internal dimension. The method features anchoring the device adjacent the target area, using a force multiplier to obtain the starting force for expansion, and stroking the swage as many times as necessary to complete the repair. These and other advantages of the present invention will become clearer to those skilled in the art from a review of the detailed description of the preferred embodiment and the claims below.

SUMMARY OF THE INVENTION

A method of repairing tubulars downhole is described. A swage is secured to a force magnification tool, which is, in turn, supported by an anchor tool. Applied pressure sets the anchor when the swage is properly positioned. The force magnification tool strokes the swage through the collapsed section. The anchor can be released and weight set down on the swage to permit multiple stroking to get through the collapsed area. The swage diameter can be varied.

BRIEF DESCRIPTION OF THE DRAWINGS

Figures 1a-1d show the anchor in the run in position;

Figures 2a-2d show the anchor in the set position;

Figures 3a-3e show the force magnification tool in the run in position;

Figure 4 is a swage that can be attached to the force magnification tool of Figs. 3a-3e.

Figures 5a-5c are a sectional elevation view of the optional adjustable swage shown in the run in position;

Figures 6a-6c are the view of Figs. 5a-5c in the maximum diameter position for actual swaging;

5 Figures 7a-7c are the views of Figs. 6a-6c shown in the pulling out position after swaging

Figure 8 is a perspective view of the adjustable swage during run in;

Figure 9 is a perspective view of the adjustable swage in the maximum diameter position;

10 Figure 10 is a perspective view of the adjustable swage in the pulling out of the hole position.

DETAILED DESCRIPTION OF THE PREFERRED EMBODIMENT

Referring to Fig. 1a, the anchor 10 has a top sub 12, which is connected at 15 thread 14 to body 16. A rupture disc 20 closes off a passage 18. At its lower end, the body 16 is connected to bottom sub 22 at thread 24. Body 16 supports a seat 26 with at least one snap ring 28. A seal 30 seals between body 16 and seat 26. The purpose of seat 26 is to receive a ball 31 (Figure 1C) to allow pressure buildup in passage 32 to break rupture disc 20, if necessary. A passage 34 communicates with cavity 36 to 20 allow pressure in passage 32 to reach the piston 38. Seals 40 and 42 retain the pressure in cavity 36 and allow piston 38 to be driven downwardly. Piston 38 bears down on a plurality of gripping slips 40, each of which has a plurality of carbide inserts or equivalent gripping surfaces 42 to bite into the casing or tubular. The slips 40 are held at the top and bottom to body 16 using band springs 44 in grooves 46. The 25 backs of the slips 40 include a series of ramps 48 that ride on ramps 50 on body 16. Downward, and by definition outward movement of the slips 40 is limited by travel stop 52 located at the end of bottom sub 22. Fig. 2 shows the travel stop 52 engaged by slips 40. The thickness of a spacer 54 can be used to adjust the downward and outward travel limit of the slips 40.

30 Located below the slips 40 is closure piston 56 having seals 58 and 60 and biased by spring 62. A passage 64 allows fluid to escape as spring 62 is compressed when the slips 40 are driven down by pressure in passage 34. Closure piston 56 is

located in chamber 57 with ratchet piston 59. A ratchet plug 61 is biased by a spring 63 and has a passage 65 though it. A dog 67 holds a seal 69 in position against surface 71 of ratchet piston 59. A seal 73 seals between piston 59 and bottom sub 22. Area 75 on piston 59 is greater than area 77 on the opposite end of piston 59. In normal operation, the ratchet piston 59 does not move. It is only when the slips 40 refuse to release and rupture disc 20 is broken, then pressure drives up both pistons 56 and 59 to force the slips 40 to release and the ratchet teeth 79 and 81 engage to prevent downward movement of piston 56. Passage 65 allows fluid to be displaced more rapidly out of chamber 83 as piston 59 is being forced up.

Referring now to Fig. 3, the pressure-magnifying tool 66 has a top sub 68 connected to bottom sub 22 of anchor 10 at thread 70. A body 72 is connected at thread 74 to top sub 68. A passage 76 in top sub 68 communicated with passage 32 in anchor 10 to pass pressure to upper piston 78. A seal 80 is retained around piston 78 by a snap ring 82. Piston 78 has a passage 84 extending through it to provide fluid communication with lower piston 86 through tube 88 secured to piston 78 at thread 90. Shoulder 92 is a travel stop for piston 78 while passage 94 allows fluid to move in or out of cavity 96 as the piston 78 moves. Tube 88 has an outlet 98 above its lower end 100, which slidably extends into lower piston 86. Piston 86 has a seal 102 held in position by a snap ring 104. Tube 106 is connected at thread 108 to piston 86. A lower sub 110 is connected at thread 112 to tube 106 to effectively close off passage 114. Passage 114 is in fluid communication with passage 76. Passage 116 allows fluid to enter or exit annular space 118 on movements of piston 86. Shoulder 120 on lower sub 110 acts as a travel stop for piston 86. A ball 122 is biased by a spring 124 against a seat 126 to seal off passage 128, which extends from passage 114. As piston 86 reaches its travel limit, ball 122 is displaced from seat 126 to allow pressure driving the piston 86 to escape just as it comes near contact with its travel stop 120. Thread 130 allows swage body 132 (see Fig. 4) to be connected to pressure magnifying tool 66.

The illustrated swage 134 is illustrated schematically and a variety of devices are attachable at thread 130 to allow the repair of a bent or collapsed tubular or casing 136 by an expansion technique.

The operation of the tool in the performance of the service will now be explained. The assembly of the anchor **10**, the force magnifying tool **66** and the swage **134** are placed in position adjacent to where the casing or tubular is damaged. Pressure applied to passage **32** reaches piston **38**, pushing it and slips **40** down with respect to body **16**. Ramps **48** ride down ramps **50** pushing the slips **40** outwardly against the return force of band springs **44**. Inserts **42** bite into the casing or tubing and eventually slips **40** hit their travel stop **52**. Piston **56** is moved down against the bias of spring **62**. The pressure continues to build up after the slips **40** are set, as shown in Fig. 2. The pressure applied in passage **76** of pressure magnification tool **66** forces pistons **78** and **86** to initially move in tandem. This provides a higher initial force to the swage **134**, which tapers off after the piston **78** hits travel stop **92**. Once the expansion with swage **134** is under way, less force is necessary to maintain its forward movement. The tandem movement of pistons **78** and **86** occurs because pressure passes through passage **84** to passage **98** to act on piston **86**. Movement of piston **78** moves tube **88** against piston **86**. After piston **78** hits travel stop **92**, piston **86** completes its stroke. Near the end of the stroke, ball **122** is displaced from seat **126** removing the available driving force of fluid pressure as piston **86** hits travel stop **120**. With the pressure removed from the surface, spring **62** returns the slips **40** to their original position by pushing up piston **56**. If it fails to do that, a ball (not shown) is dropped on seat **26** and pressure to a high level is applied to rupture the rupture disc **20** so that piston **56** can be forced up with pressure. When piston **56** is forced up so is piston **59** due to the difference in surface areas between surfaces **75** and **77**. Ratchet plug **61** is pushed up against spring **63** as fluid is displaced outwardly through passage **65**. Ratchet teeth **79** and **81** lock to prevent downward movement of piston **56**. If more of casing or tubing **136** needs to be expanded, weight is set down to return the force-magnifying tool **66** to the run in position shown in Fig. 3 and the entire cycle is repeated until the entire section is repeated to the desired diameter with the swage **134**.

Those skilled in the art can see that the force-magnifying tool **66** can be configured to have any number of pistons moving in tandem for achieving the desired pushing force on the swage **134**. Optionally, the swage can be moved with no force magnification. The nature of the anchor device **10** can be varied and only the

preferred embodiment is illustrated. The provision of an adjacent anchor to the section of casing or tubular being repaired facilitates the repair because reliance on surface manipulation of the string, when making such repairs is no longer necessary. Multiple trips are not required because sufficient force can be delivered to expand to the
5 desired finished diameter with a swage such as **134**. Even greater versatility is available if the swage diameter can be varied downhole. With this feature, if going to the maximum diameter in a single pass proves problematic, the diameter of the swage can be reduced to bring it through at a lesser diameter followed by a repetition of the process with the swage then adjusted to an incrementally larger diameter. Optionally
10 the anchor **10** can also include centralizers **138** and **140**. A single or multiple cones or other camming techniques can guide out the slips **40**. Spring **63** can be a bowed snap ring or a coiled spring. Slips **40** can have inserts **42** or other types of surface treatment to promote grip into the casing or tubular.

Additional flexibility can be achieved by using flexible swage **138**. Fig. **8**
15 shows it in perspective and Figs. **5a-5c** show how it is installed above a fixed swage **134**. The adjustable swage **138** comprises a series of alternating upper segments **140** and lower segments **142**. The segments **140** and **142** are mounted for relative, preferably slidable, movement. Each segment, **140** for example, is dovetailed into an adjacent segment **142** on both sides. The dovetailing can have a variety of shapes in
20 cross-section, however an L shape is preferred with one side having a protruding L shape and the opposite side of that segment having a recessed L shape so that all the segments **140** and **142** can form the requisite swage structure for 360 degrees around mandrel **144**. Mandrel **144** has a thread **146** to connect, through another sub (not shown) to thread **130** shown in Fig **3e** at the lower end of the pressure magnification
25 tool **66**. The opening **148** made by the segments **140** and **142** (see Fig. **8**) fits around mandrel **144**.

Segments **140** have a wide top **150** tapering down to a narrow bottom **152** with a high area **154**, in between. Similarly, the oppositely oriented segments **142** have a wide bottom **156** tapering up to a narrow top **158** with a high area **160**, in between.
30 The high areas **154** and **160** are preferably identical so that they can be placed in alignment, as shown in Fig. **6a**. The high areas **154** and **160** can also be lines instead of bands. If band areas are used they can be aligned or askew from the longitudinal

axis. The band area surfaces can be flat, rounded, elliptical or other shapes when viewed in section. The preferred embodiment uses band areas aligned with the longitudinal axis and slightly curved. The surfaces leading to and away from the high area, such as 162 and 164 for example can be in a single or multiple inclined planes 5 with respect to the longitudinal axis.

Segments 140 have a preferably T shaped member 166 engaged to ring 168. Ring 168 is connected to mandrel 144 at thread 170. During run in a shear pin 172 holds ring 168 to mandrel 144. Lower segments 142 are retained by T shaped members 174 to ring 176. Ring 176 is biased upwardly by piston 178. The biasing can 10 be done in a variety of ways with a stack of Belleville washers 180 illustrated as one example. Piston 178 has seals 182 and 184 to allow pressure through opening 186 in the mandrel 144 to move up the piston 178 and pre-compress the washers 180. A lock ring 188 has teeth 190 to engage teeth 192 on the fixed swage 134, when the piston 178 is driven up. Thread 194 connects fixed swage 134 to mandrel 144. Opening 186 15 leads to cavity 196 for driving up piston 178. Preferably, high areas 154 and 160 do not extend out as far as the high area 198 of fixed swage 134 during the run in position shown in Fig. 5. The fixed swage 134 can have the variation in outer surface configuration previously described for the segments 140 and 142.

The operation of the method using the flexible swage 138 will now be 20 described. The assembly of the anchor 10, the force magnifying tool 66, the flexible swage 138 shown in the run in position of Fig. 5, and the fixed swage 134 are advanced to the location of a collapsed or damaged casing 133 until the swage 134 makes contact (see Fig. 4). At first, an attempt to set down weight could be tried to see if swage 134 could go through the damaged portion of the casing 133. If this fails 25 to work, pressure is applied from the surface. This applied pressure could force swage 134 through the obstruction by repeated stroking as described above. If the fixed swage 134 goes through the obstruction, the flexible swage could then land on the obstruction and then be expanded and driven through it, as explained below. As previously explained, the slips 40 of anchor 10 take a grip. Additionally, pressure 30 from the surface can start the pistons 78 and 86 moving in the force magnification tool 66. Finally, pressure from the surface enters opening 186 and forces piston 178 to compress washers 180, as shown in Fig. 6b. Lower segments 142 rise in tandem with

piston 178 and ring 176 until no further uphole movement is possible. This can be defined by the contact of the segments 140 and 142 with the casing or tubular 133. This contact may occur at full extension illustrated in Figs. 6b or 9, or it may occur short of attaining that position. The full extension position is defined by alignment of 5 high areas 154 and 160. Washers 180 apply a bias to the lower segments 142 in an upward direction and that bias is locked in by lock ring 188 as teeth 190 and 192 engage as a result of movement of piston 178. At this point, downward stroking from the force magnification tool 66 forces the swage downwardly. The friction force acting on lower segments 142 augments the bias of washers 180 as the flexible swage 10 138 is driven down. This tends to keep the flexible swage at its maximum diameter for 360 degree swaging of the casing or tubular 133. The upper segments do not affect the load on the washers 180 when moving the flexible swage 138 up or down in the well, in the position shown in Fig. 6a.

When it is time to come out of the hole it will be desirable to offset the 15 alignment of the high areas 154 and 160. When aligned, these high areas exceed the nominal inside diameter of the casing or tubing 133 by about .150 inches or more. To avoid having to pull under load to get out of the hole, the mandrel 144 can be turned to the right. This will shear the pin 172 as shown in Fig. 7a. Ring 168 will rise, taking with it the upper segments 140. High areas 154 and 160 will be offset and at a 20 sufficiently reduced diameter due to this movement to be brought out of the casing or tubing without expanding it on the way out. The reason the dimension on full alignment of high areas 154 and 160 exceeds the nominal casing or tubing inside diameter is that the casing or tubing 133 has a memory and bounces back after expansion. The objective is to have the final inside diameter be at least the original 25 nominal value. Therefore the expansion with the flexible swage 138 has to go about .150 inches beyond the desired end dimension. The angled configuration of the segments, which interlock on a straight track allows the desired outer diameter variation and could be configured for other desired differentials between the smallest diameter for run in and the largest diameter for swaging. It should be noted that the 30 swaging could begin at a diameter less than that shown in Figs. 6a or 9. The swaging diameter can grow as the swaging progresses due to the combined forces of washers 180, friction forces on surfaces 164 and the condition of the casing or tubular 133.

Those skilled in the art will appreciate that swaging can be done going uphole rather than downhole; if the flexible swage **138** shown in Fig. **5** is inverted above the fixed swage **134**. The flexible swage **138** can be used in the described method or in other methods for swaging downhole using other associated equipment or simply the equipment shown in Fig. **5**. The advantages of full 360 degree swaging at variable diameters makes the flexible swage **138** an improvement over past spring or arm mounted roller swages, which had the tendency to cold work the pipe too much and cause cracking. The collet type swages would not always uniformly extend around the 360 degree periphery of the inner wall of the casing or tubular causing parallel stripes of expanded and unexpanded zones with the potential of cracks forming at the transitions. The interlocking or side guiding of the segments **140** and **142** presents a more reliable way to swage around 360 degrees and provides for simple run in and tripping out of the hole. It can also allow for expansions beyond the nominal inside dimension, with the ability to trip out quickly while not having to do any expanding on the way in or out.

The foregoing disclosure and description of the invention are illustrative and explanatory thereof, and various changes in the size, shape and materials, as well as in the details of the illustrated construction, may be made without departing from the spirit of the invention.

We claim:

1. An adjustable swage for use on a downhole tubular, comprising:

a rounded body mounted to a mandrel wherein said body is movable into a plurality of positions to create a variety of continuous circumferences for a full 360°.

5

2. The swage of claim 1, wherein:

said body is formed of a plurality of abutting segments movable with respect to each other.

10 3. The swage of claim 2, wherein:

said segments each comprise a high location and at least some of said segments are movable to selectively align said high locations to obtain a maximum diameter or to offset them to attain a minimum diameter.

15 4. The swage of claim 2, wherein:

said mandrel has a longitudinal axis and said segments slide relatively to each other in the direction of said longitudinal axis.

5. The swage of claim 4, wherein:

20 said segments are retained to each other while moving relatively to each other in a longitudinal direction.

6. The swage of claim 5, wherein:

25 said segments are retained to each other at their abutting edges by a tongue and groove connection.

7. The swage of claim 2, wherein:

30 said segments are wedge shaped having a narrow end and a wide end and are arranged in an alternating pattern where the narrow end of one segment, in a first orientation, is adjacent the wide end of a neighboring segment, in a second orientation, on either side.

8. The swage of claim 7,wherein:

said segments in one of said first and second orientations is selectively held fixed and said segments in the other of said first and second orientations is movable.

5 9. The swage of claim 8,wherein:

said segments each comprise a high location and at least some of said segments are movable to selectively align said high locations to obtain a maximum diameter or to offset them to attain a minimum diameter.

10 10. The swage of claim 9,wherein:

said movable segments are biased in the direction to obtain said maximum diameter.

11. The swage of claim 10,wherein:

15 said movable segments are driven as well as biased in the direction to obtain said maximum diameter.

12. The swage of claim 11,wherein:

20 said movement of said movable segments toward said maximum diameter is in conjunction with a ratchet which prevents said movable segments from movement in a reversed direction.

13. The swage of claim 12,wherein:

25 said segments that are held fixed are secured to a ring, whereupon relative rotation between said ring and said mandrel moves said segments formerly held fixed away from said movable segments to allow said body to move toward said minimum diameter.

14. The swage of claim 11,wherein:

30 said movable segments are driven by a piston driven by fluid pressure applied to it through said mandrel; and

said bias is provided by a stack of Belleville washers.

15. The swage of claim 9, wherein:
said mandrel has a longitudinal axis and said segments slide relatively to each other in the direction of said longitudinal axis.
- 5 16. The swage of claim 15, wherein:
said segments are retained to each other while moving relatively to each other in a longitudinal direction.
- 10 17. The swage of claim 16, wherein:
said segments are retained to each other at their abutting edges by a tongue and groove connection.
- 15 18. A downhole anchor; comprising:
a mandrel having a passage therethrough;
a plurality of slips movable between a retracted and an extended position;
said slips movable toward said extended position in response to pressure applied in said passage; and
a biasing member acting on said slips to force them back toward said retracted position in the absence of pressure in said passage.
- 20 19. The anchor of claim 18, wherein:
said slips contacting said mandrel along a plurality of ramped surfaces.
- 25 20. The anchor of claim 18, wherein:
said slips can be urged to their retracted position, in the event said biasing member alone fails to return said slips to said retracted position, with applied pressure in said passage
- 30 21. The anchor of claim 20, wherein:
said pressure that urges said slips toward said retracted position is higher than the pressure that moves said slips to said extended position.

22. The anchor of claim 21,further comprising:
a removable member to isolate one end of said slips from pressure in said passage until a predetermined pressure is reached, said removable member selectively providing access to a closure piston that pushes said slips toward said retracted position.
- 5
23. The anchor of claim 22,wherein:
said biasing member acts on said closure piston and moves in tandem therewith in opposed directions when said removable member is intact.
- 10
24. The anchor of claim 23,further comprising:
a locking piston mounted in a cavity with said closure piston, said locking piston remaining stationary when said cavity is initially obstructed by said removable member, whereupon pressure in said cavity due to removal of said removable member, said locking piston irreversibly urges said closure piston to push said slips toward said retracted position.
- 15
25. The anchor of claim 24,wherein:
said locking piston engages a ratchet to limit its movement to a single direction.
- 20
26. The anchor of claim 22,further comprising:
a seat around said passage formed to accept an object for obstruction of said passage to allow pressure buildup in said passage for removal of said removable member.
- 25
27. The anchor of claim 18,further comprising:
an actuating piston in fluid communication with said passage for urging said slips into said expanded position responsive to applied pressure in said passage.

28. The anchor of claim 18,further comprising:
at least one band spring around said slips to bias them toward said retracted position; and
said slips having an outer face further comprising a plurality of inserts
5 extending therefrom for enhancing the grip of said slips in said extended position.
29. The anchor of claim 18,further comprising:
a travel stop on said mandrel to limit the radial movement of said slips in said extended position.
- 10 30. The anchor of claim 29,wherein:
said travel stop is adjustable to vary said limit on said slips to a plurality of extended positions.
- 15 31. The anchor of claim 19,wherein:
said mandrel comprises a longitudinal axis and further comprises a travel stop to limit movement of said slips in the direction of said longitudinal axis thereby limiting the outward movement along said ramps toward said extended position.
- 20 32. A force amplification apparatus, comprising:
a housing having a fluid inlet;
a plurality of pistons operatively connected to an output shaft extending from said housing;
wherein at least two pistons initially move in tandem in response to fluid
25 pressure at said fluid inlet whereupon a predetermined movement of said output shaft at least one of said pistons engages a travel stop.
33. The apparatus of claim 32, wherein:
said housing further comprises a vent passage selectively opened as the last of
30 said pistons nears the completion of its stroke to remove driving pressure on said last of said pistons.

34. The apparatus of claim 33, wherein:

said selectively opened vent passage comprises an object normally biased into sealing contact with a seat in a vent passage and subsequently displaced away from said seat by movement of said last of said pistons.

5

35. The apparatus of claim 32, wherein:

said plurality of pistons comprises a first piston closest to said inlet having an opening and a tube extending from said opening into a second piston, said tube having a port adjacent said second piston, whereupon delivery of pressure to said inlet, said tube directs pressure to said second piston through said port for initial tandem piston movement with said tube.

10 36. The apparatus of claim 35, wherein:

said tube extends slidably into said second piston so that upon said first piston engaging said travel stop, fluid passing through said tube continues to drive said second piston away from said tube.

15 37. The apparatus of claim 32, further comprising:

a swage connected to said output shaft.

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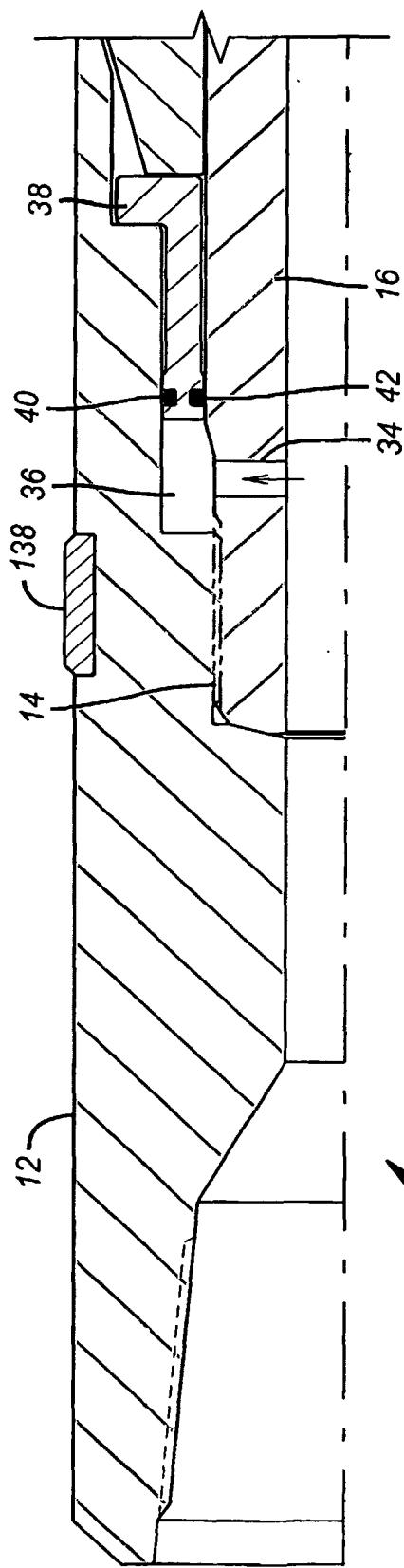


FIG. 1a

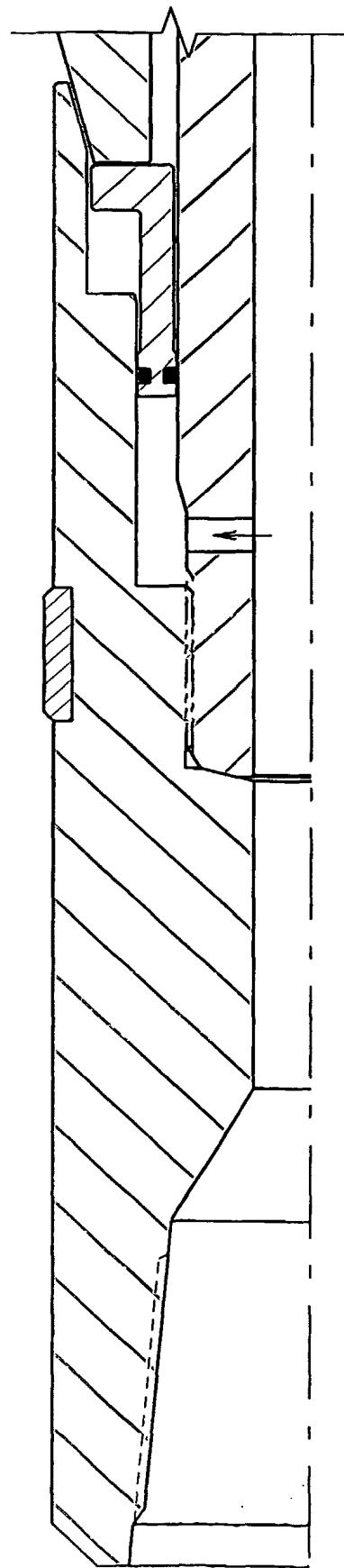


FIG. 2a

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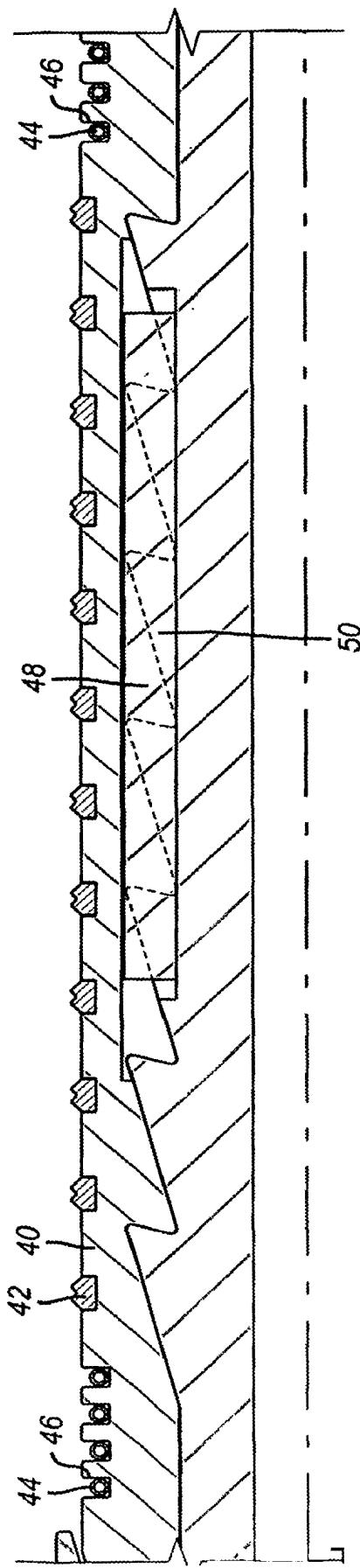


FIG. 1b

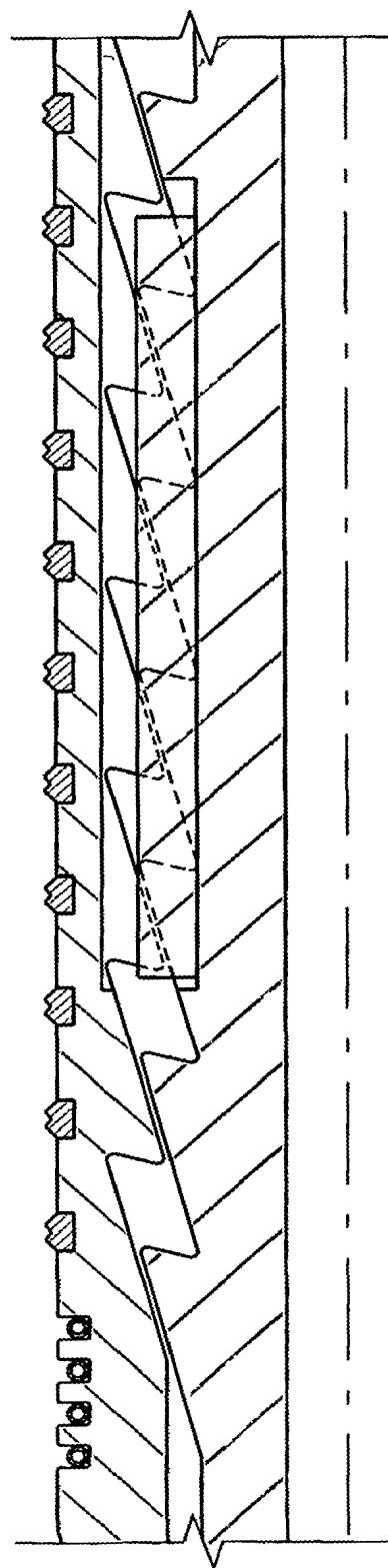


FIG. 2b

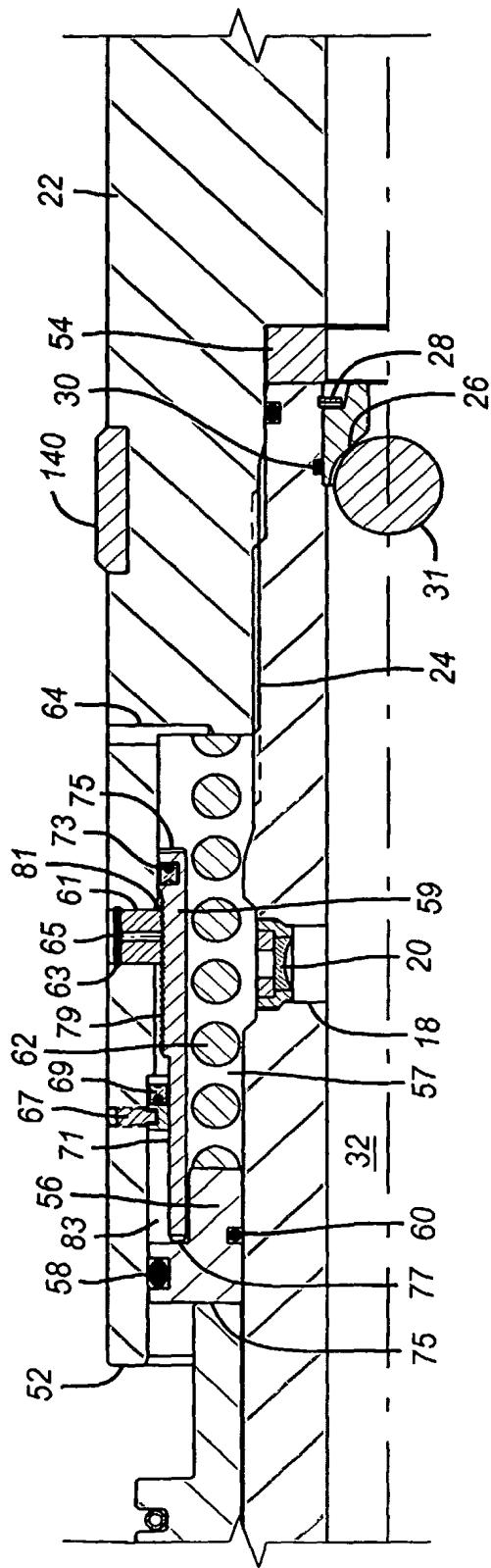


FIG. 1C

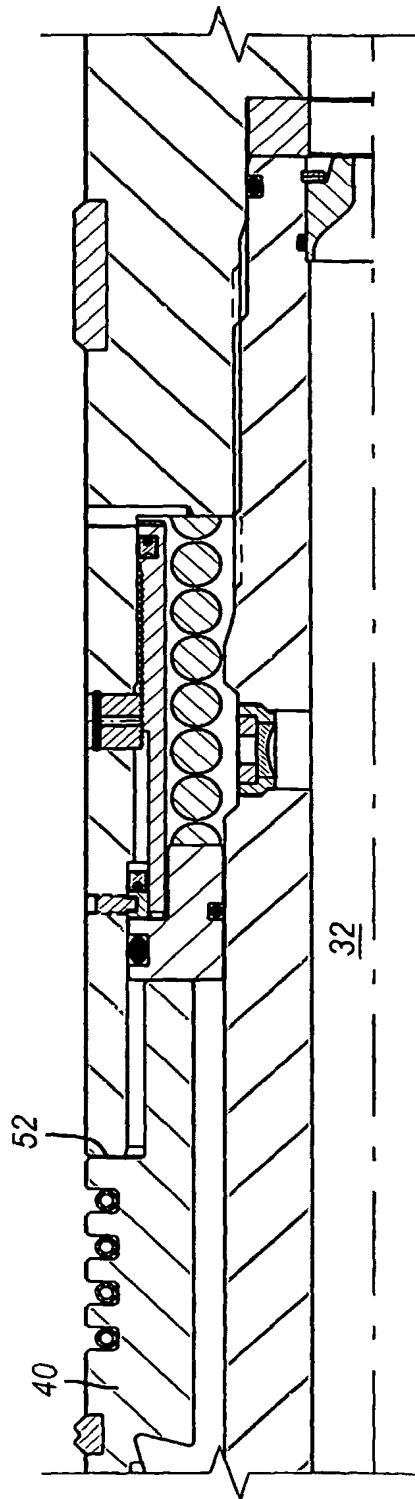


FIG. 2c

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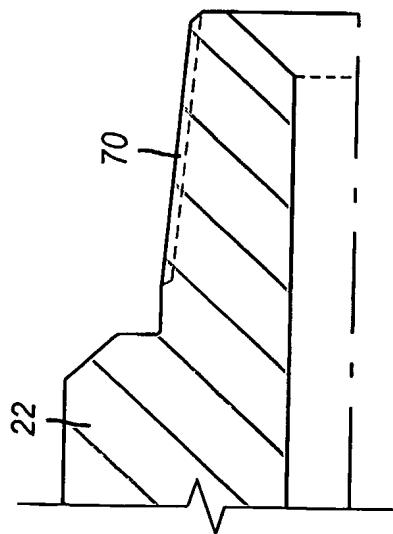


FIG. 1d

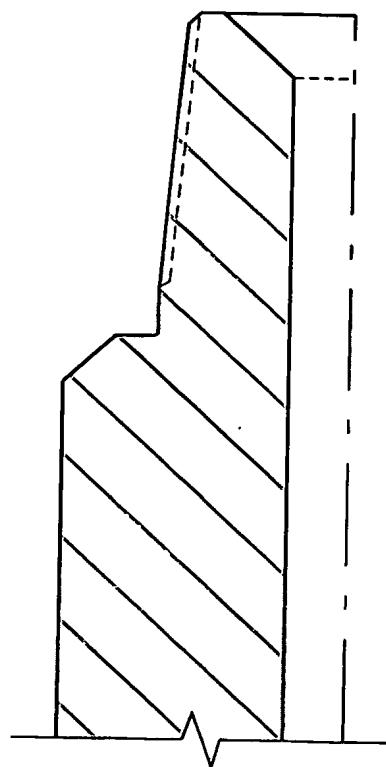


FIG. 2d

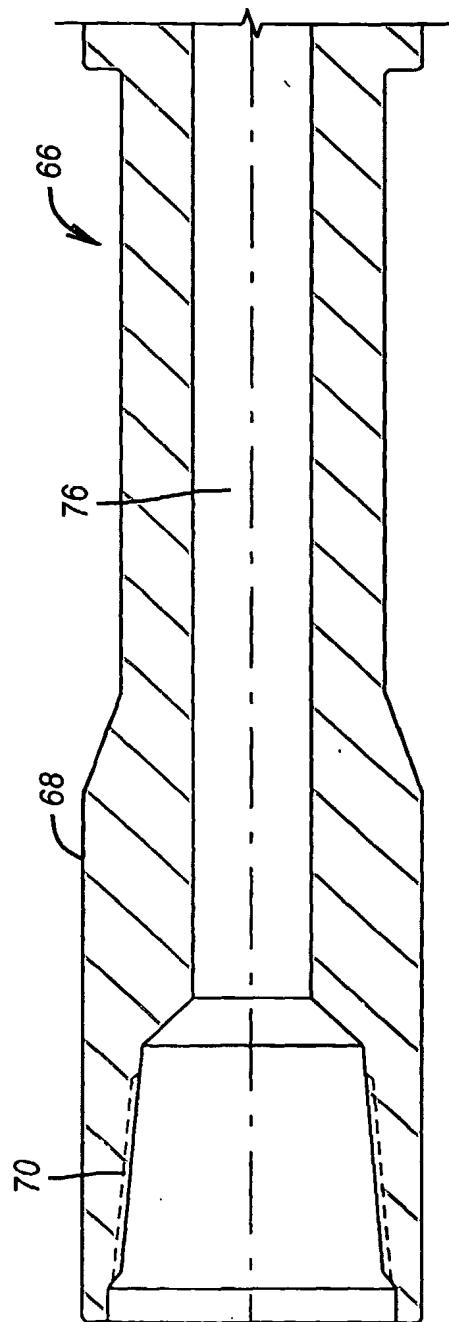


FIG. 3a

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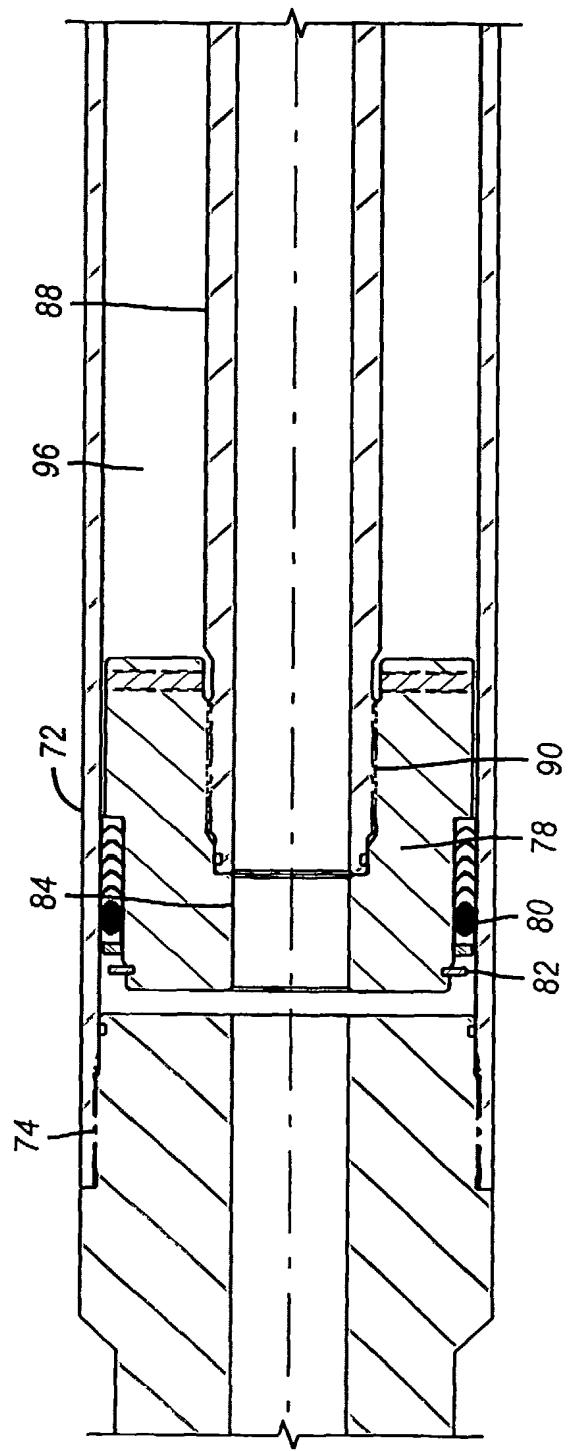


FIG. 3b

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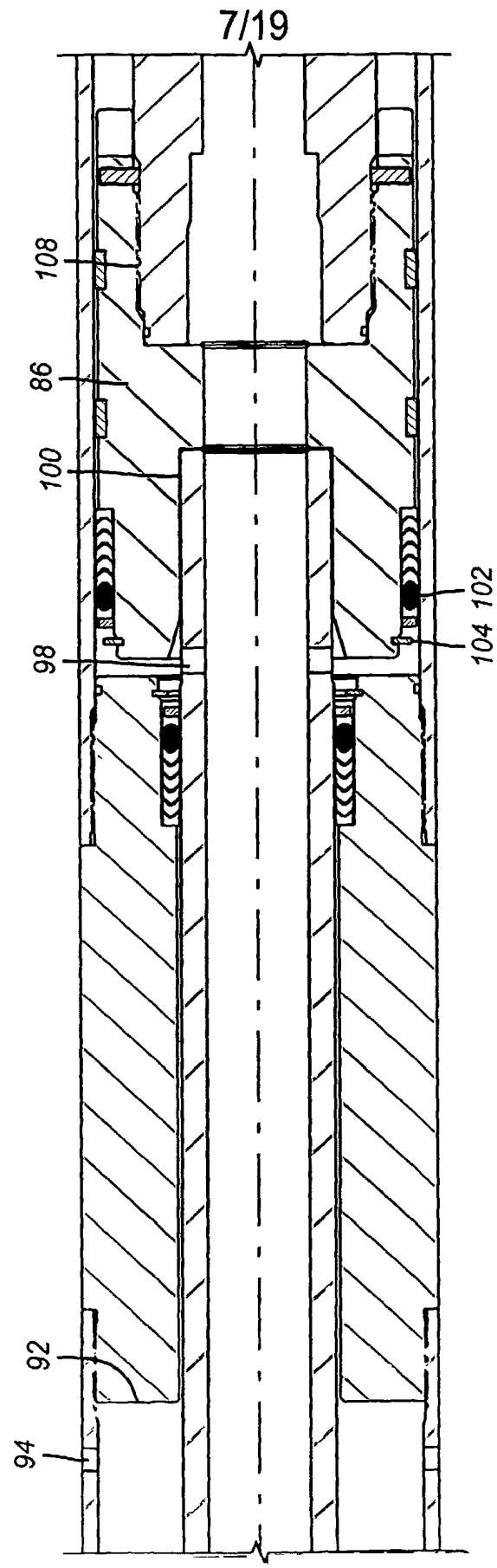


FIG. 3c

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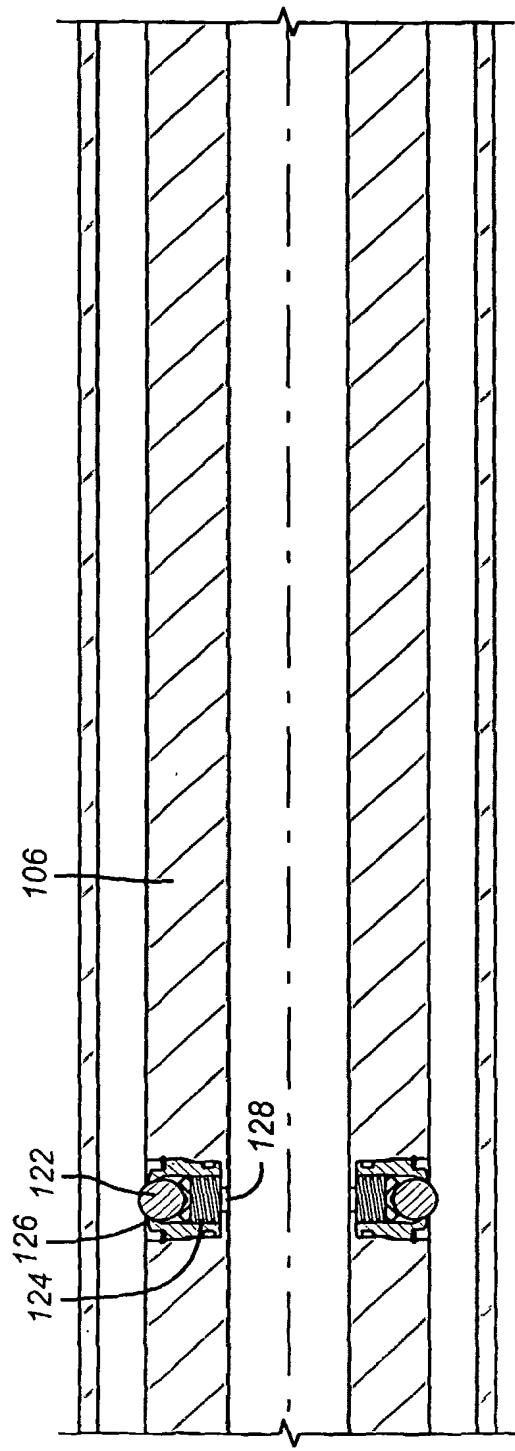


FIG. 3d

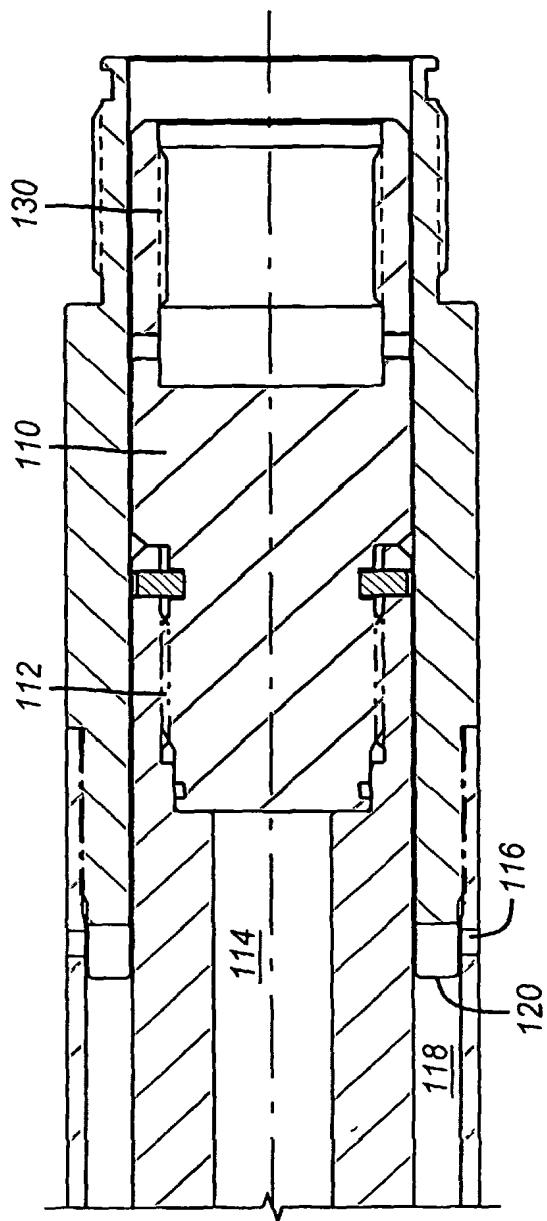
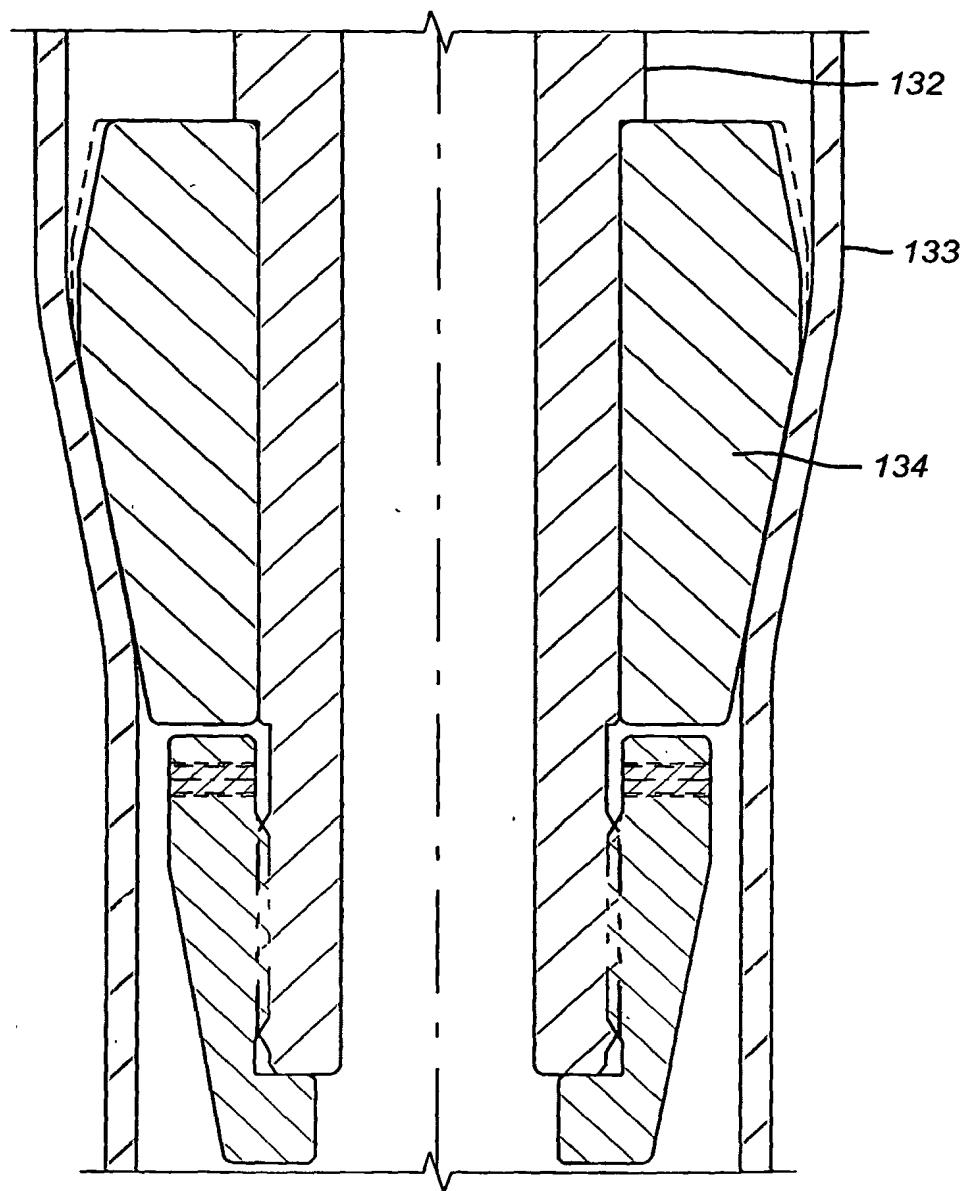
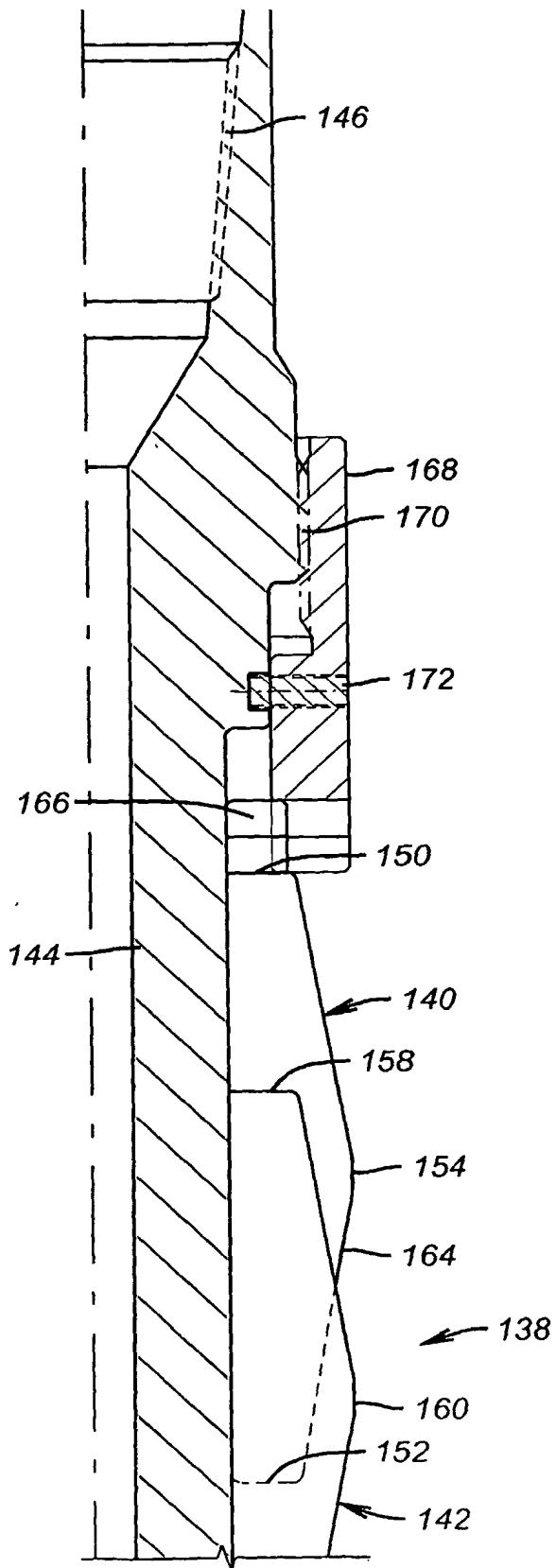
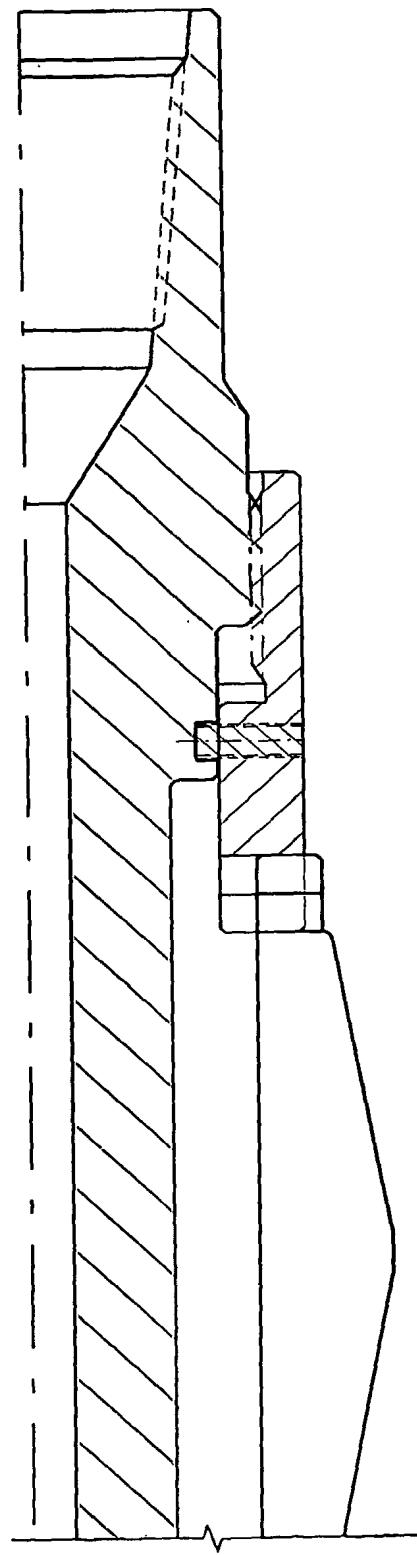


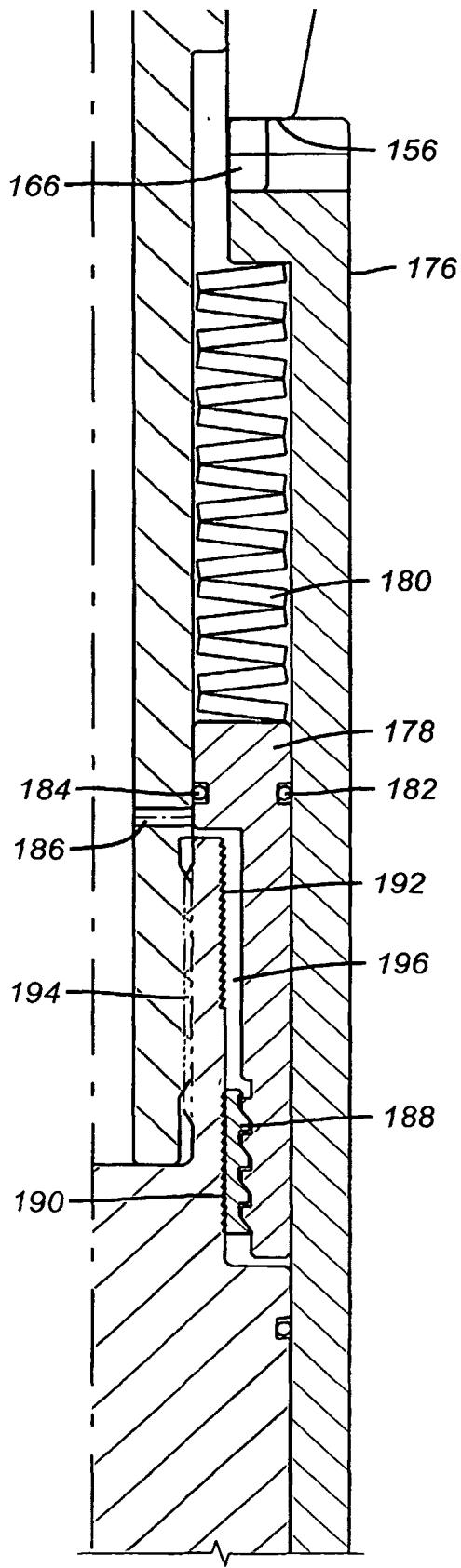
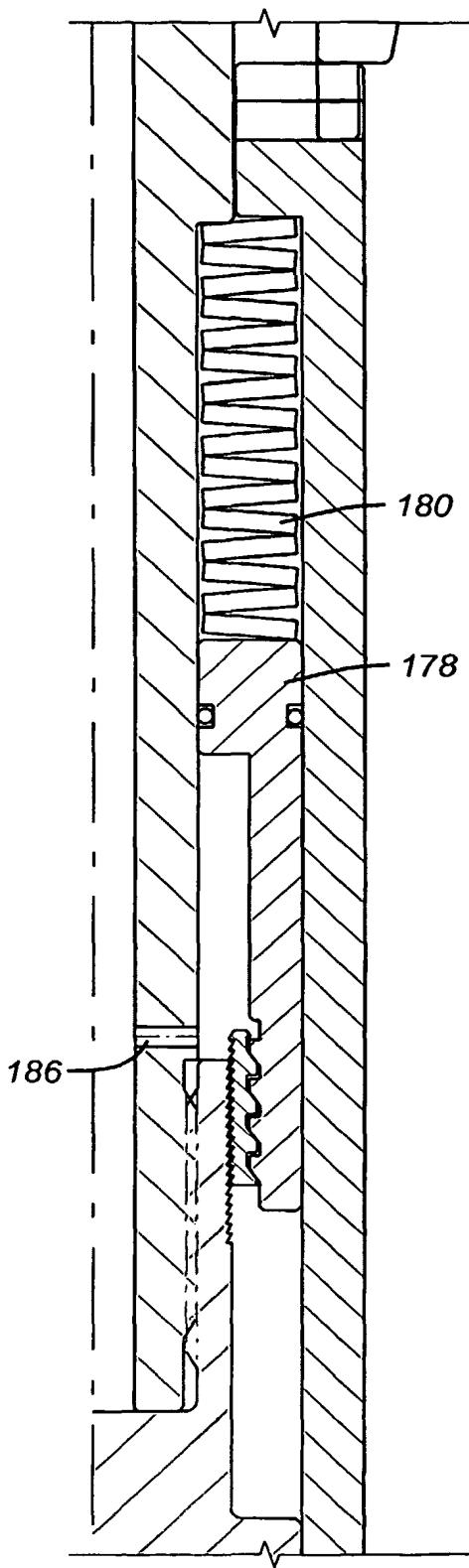
FIG. 3e

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**FIG. 4**

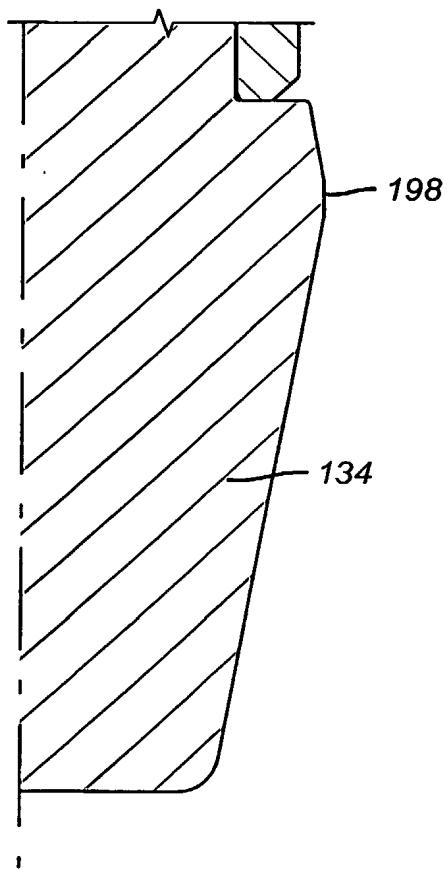
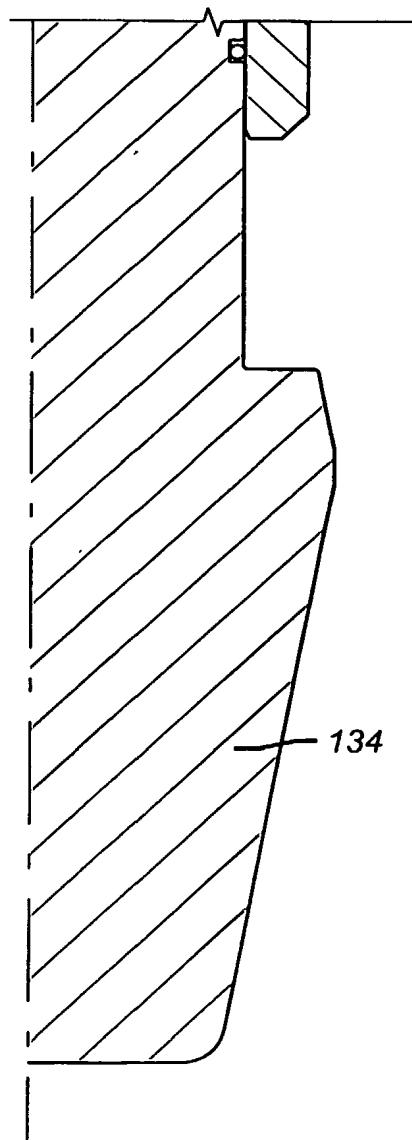
**FIG. 5a****FIG. 6a**

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**FIG. 5 b****FIG. 6 b**

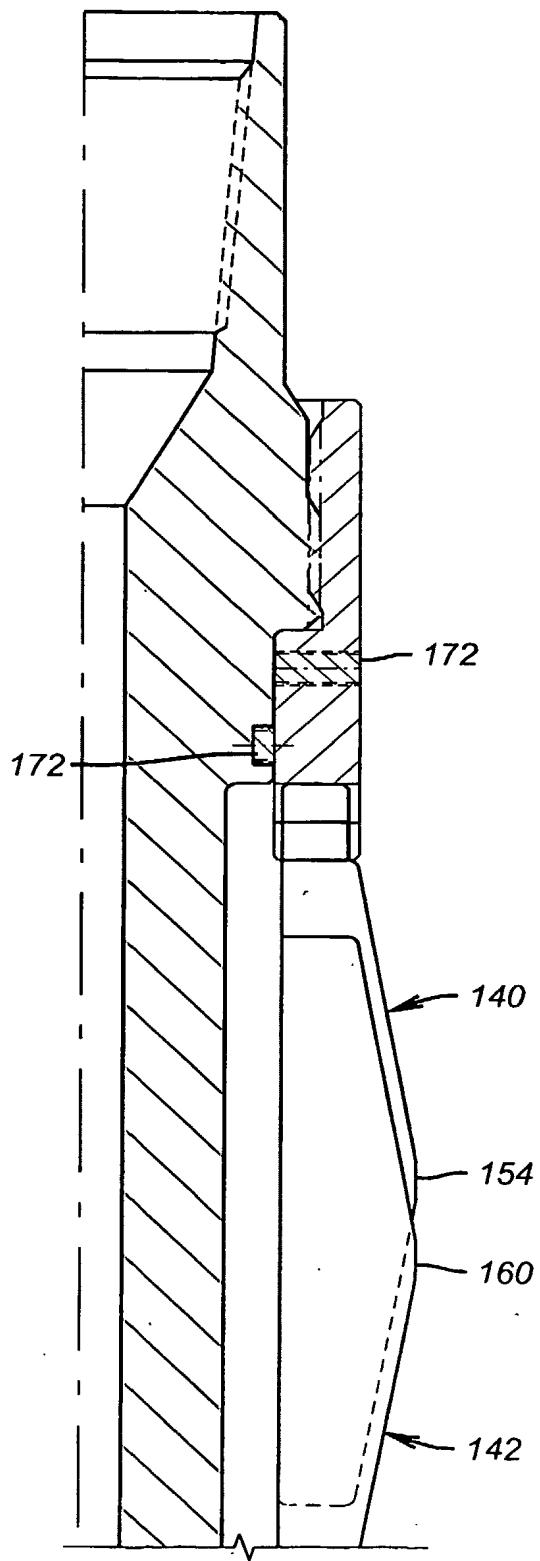
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**FIG. 5c****FIG. 6c**

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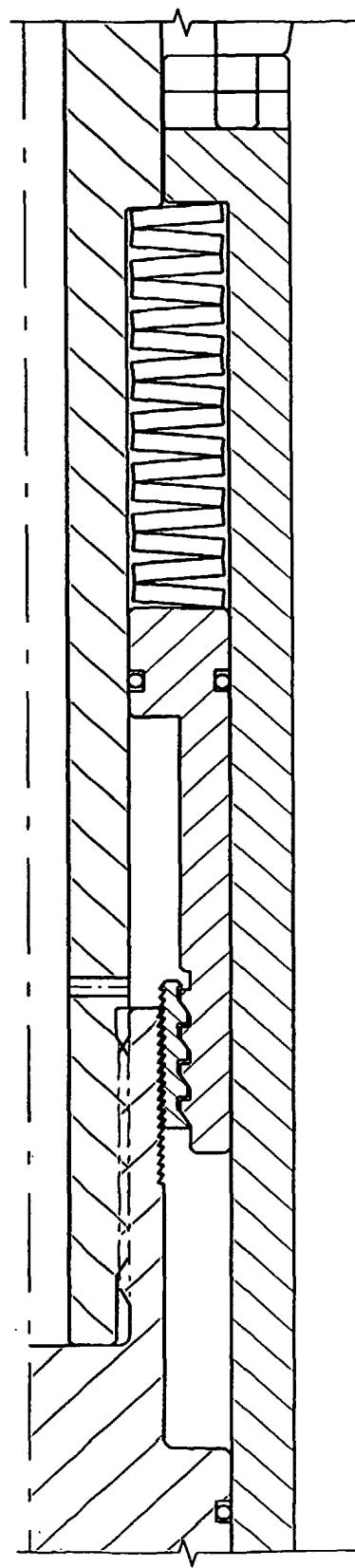
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**FIG. 7a**

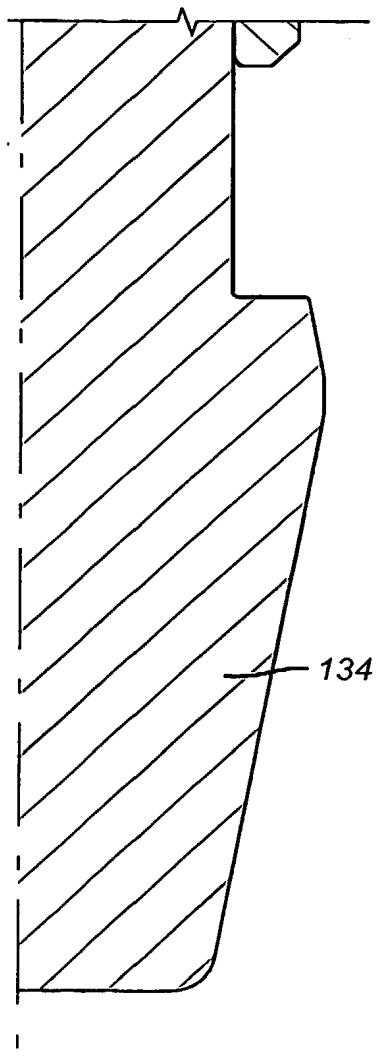
SUBSTITUTE SHEET (RULE 26)

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**FIG. 7 b**

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**FIG. 7c**

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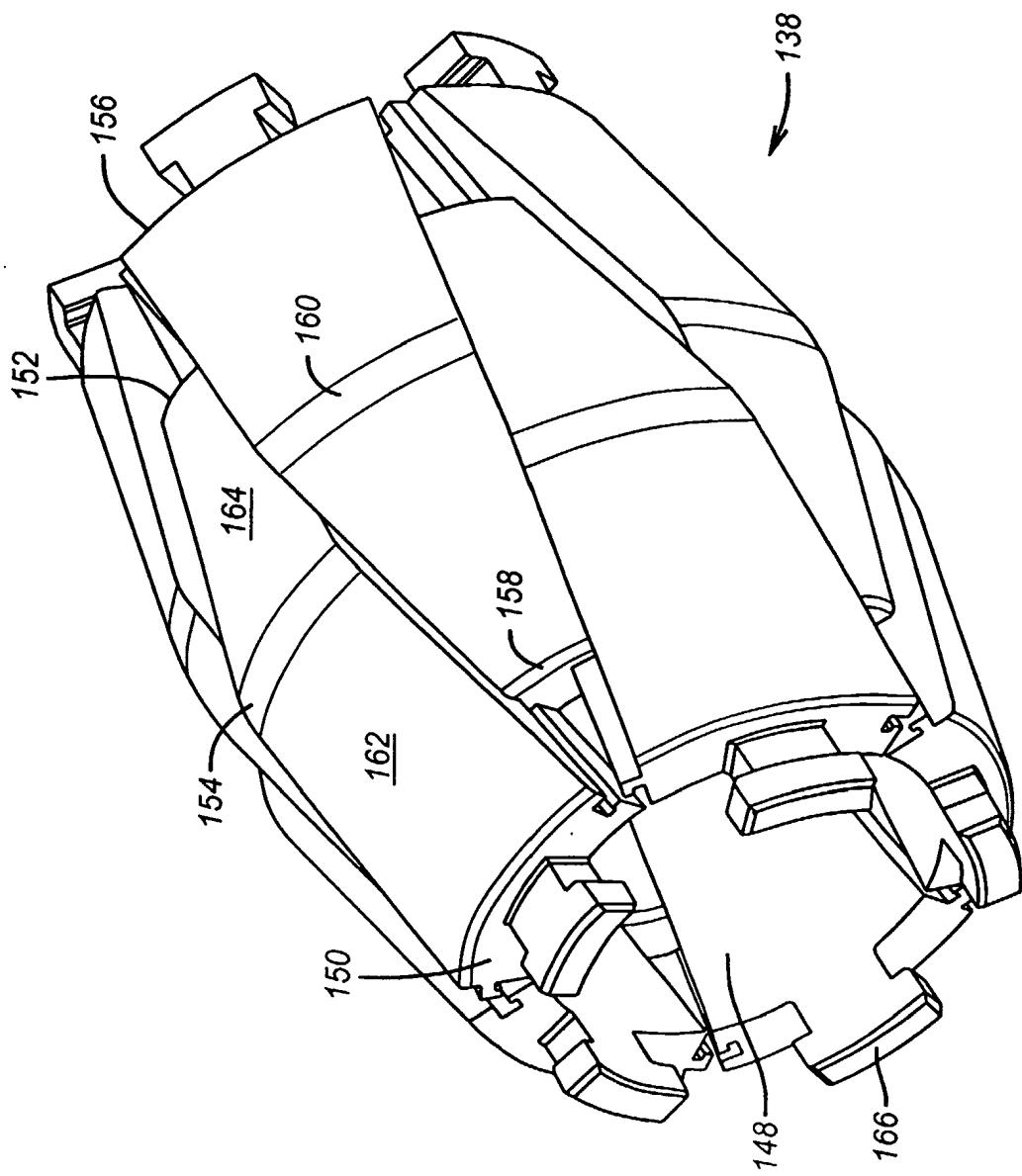


FIG. 8

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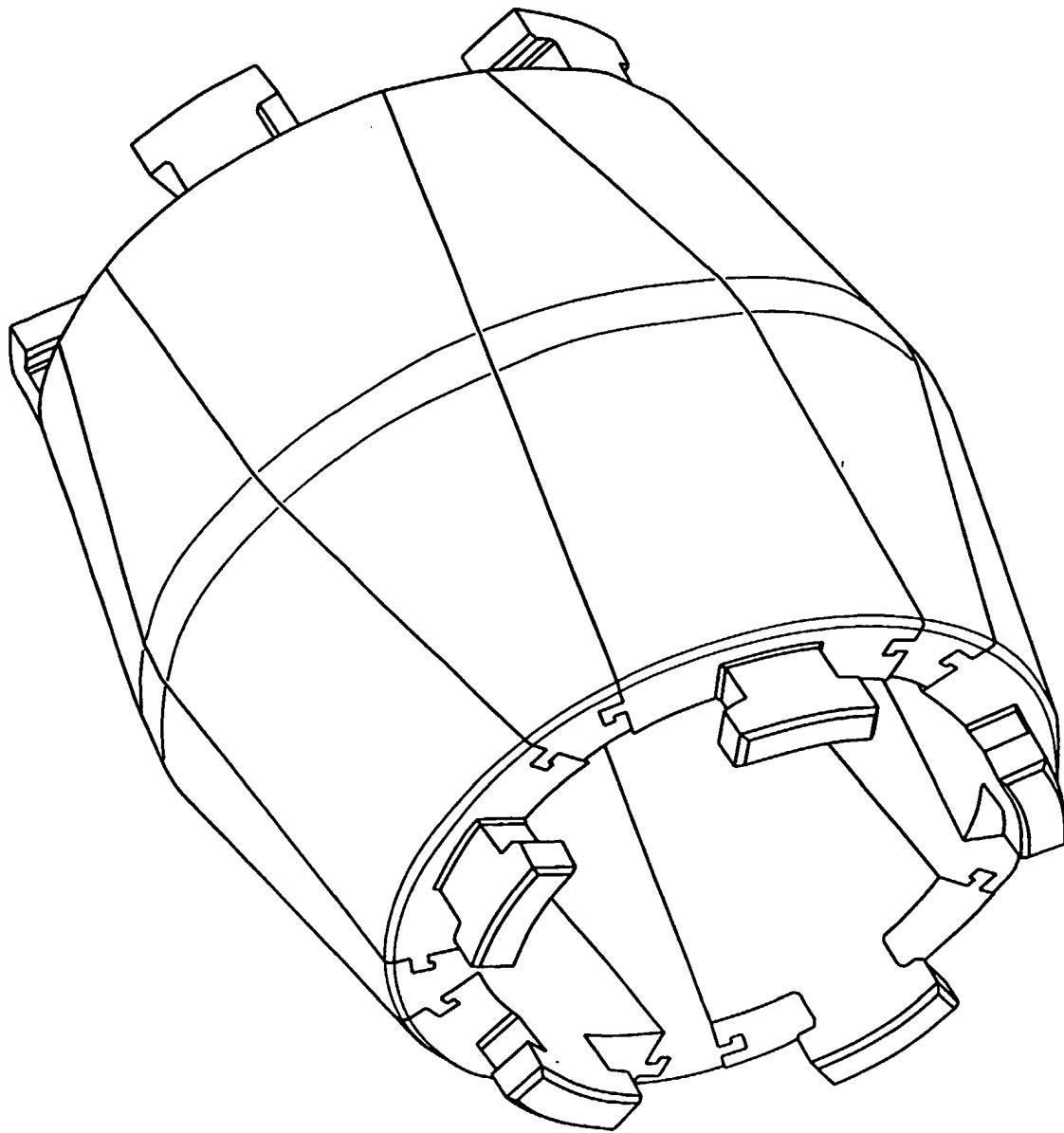


FIG. 9

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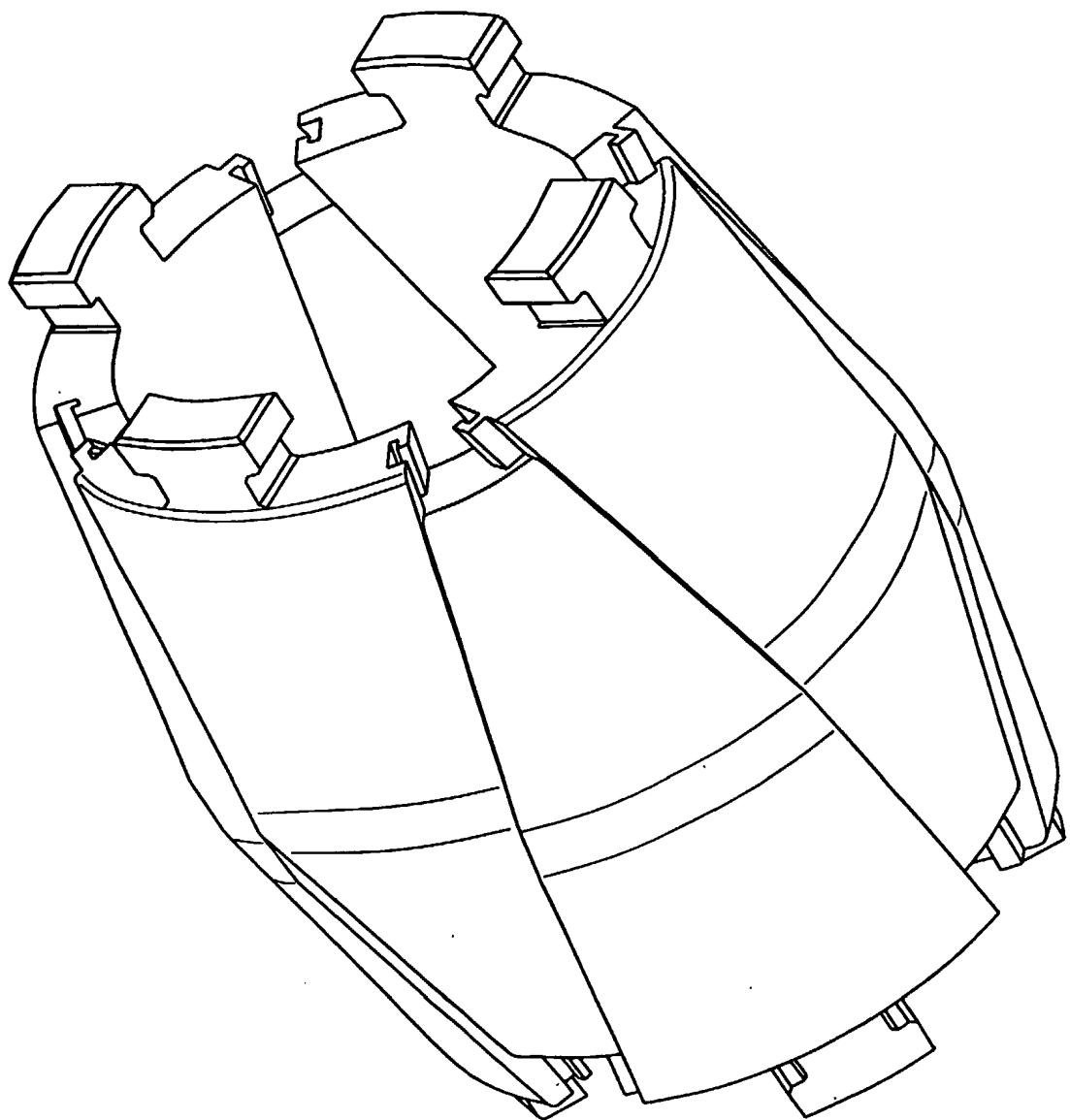


FIG. 10